Georgia Power

Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

PUBLIC DISCLOSURE

November 16, 2026

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

RE: Georgia Power Company's Quarterly Large Load Economic Development Report; Docket No. 55378

Dear Ms. Tanner:

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission (the "Commission") in the 2023 IRP Update (docket 55378) and the Order Adopting Stipulation Agreement issued in the 2025 IRP (docket 56002), Georgia Power Company hereby files its Quarterly Large Load Economic Development Report for the period ending September 30, 2026.

This letter and the accompanying documents are submitted consistent with the Alternative Electronic Filing Procedures established by the Commission on March 17, 2020.

This filing contains certain information that is being filed under the Commission's trade secret rules as explained in the enclosed basis for assertion.

Please contact Cheryl Johnson at 404-506-6837 if you have any questions regarding this filing.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah C. Haswell
Director, Regulatory Affairs
Georgia Power Company
jhaswell@southernco.com

Enclosure

BEFORE THE GEORGIA PUBLIC SERVICE COMMISSION

GEORGIA POWER COMPANY
DOCKET NO. 55378 & 56002

BASIS FOR THE ASSERTION THAT THE INFORMATION SUBMITTED IS A TRADE SECRET

In accordance with the Order Adopting Stipulation Agreement issued by the Georgia Public Service Commission ("Commission") in Docket No. 55378 and 56002, Georgia Power Company ("Georgia Power" or the "Company") is providing to the Commission a Quarterly Large Load Economic Development Report for the period ending September 30, 2026. The report contains confidential data on the business plans of individual customers and information used in the Company's load forecast sensitivity models. Such information (the "Information") constitutes trade secret information of Southern Company, Georgia Power, and its affiliates and is therefore protected from public disclosure under Commission Rule 515-3-1-.11.

The Information derives economic value from not being generally known to, and not being readily ascertainable by proper means by, other persons who can obtain economic value from its disclosure or use. Specifically, the Information contains competitively sensitive commercial and strategic information related to Georgia Power's projected load forecasts and corresponding short- and long-term capacity needs. The Information also identifies the various projects and businesses anticipated to increase the Company's load requirements. Finally, the Information identifies individual customer load opportunities specific to those projects and businesses.

Public dissemination of the Information would allow Georgia Power's competitors, suppliers, and customers access to the Company's anticipated load strategies and objectives, thereby bestowing insight into the Company's strategic initiatives and forecasting capabilities. Competitors would obtain an unfair advantage because they are not required to reveal similar information and can structure their offers for competitive choice opportunities based on the Information rather than their own costs, capacity, abilities, strategies, or analysis. Prospective bidders may artificially set their bids and proposal prices to their advantage based on the Information. Any sensitive budgetary Information, if disseminated, would provide insight to competitors regarding the Company's financial positions, performance, and status. If the identity of the various projects and the details of their specific opportunities were disseminated to the public, competing projects could use the information to leverage less-than-competitive prices for Georgia Power's services. If the Information were revealed to the public, the Company could lose business to competitors and pay artificially higher prices to bidders, ultimately harming customers as well as Georgia Power. The identified projects may also lose the competitive incentives to locate within Georgia Power's service territory, to the detriment of those businesses, their workforces, and the state of Georgia.

The Information is subject to substantial procedures to maintain its secrecy. Only select Georgia Power and Southern Company Services personnel are granted access to the Information. Those personnel receive access only on a "need to know" basis. Parties outside the Company who have been granted access to the Information, if any, have been required to sign confidentiality agreements with respect to the Information.

Signature Appears on the Following Page

Jeffrey R. Grubb, first being duly sworn, deposes and states that he has reviewed the attached document and that the information included in such document is accurate to the best of his knowledge and that the specific information designated as trade secret constitute trade secrets pursuant to Artide 27, Chapter 1, Title 10 of the Georgia Code.

Jeffrey R. Grubb
Resource Planning Director
Georgia Power Company

Subscribed and sworn to before me this 16th day of November 2026.

Notary Public

My Commission expires:

9/25/29

JANELLE SHAFFER
My Commission Expires
NOTARY
PUBLIC
September 25, 2029
CARROLL COUNTY, GEORGIA



Q3 2026 Large Load Economic Development Report

November 16, 2026

Docket No. 56002

Introduction

Georgia Power has a responsibility to serve the needs of its customers — today and for generations to come. Our long-term integrated resource planning processes, along with the Georgia Public Service Commission's triennial Integrated Resource Plan ("IRP") proceedings, serve as the foundation of our ability to provide clean, safe, reliable, and affordable energy to Georgians and to serve the state's growing economy. Georgia is the number one state in which to do business due in large part to the effectiveness of this planning process that helps ensure we can meet energy demands today and in the future.

Since the Company's last large load quarterly report in August, Georgia's economy has continued to prosper. And as the state's economic prospects remain bright, the trends leading up to the 2023 IRP Update filing and as presented in the 2025 IRP and 2029-2031 All-Source RFP and 2028-2031 Supplemental Resources Certification proceedings remain largely consistent, having now continued for more than three years.

The latest data continue to support Georgia Power's projection of continued and robust economic growth in Georgia and the timing of new large load customers. This report highlights the following developments:

- **The size of commitments (Contracts for Electric Service plus Requests for Electric Service) from large load customers for reliable service from Georgia Power increased[1].**
    - As of September 30, 2026, the portfolio of large load customers committed to receiving service from Georgia Power has grown by 600 MW, reaching a total of 16,100 MW across 32 customers. By the winter of 2028/2029, these customers will represent a load of 8,600 MW.
- **Large load customers continue to materialize and progress with construction.**
    - In the near term, the amount of load that has broken ground increased by 2,100 MW this quarter, reaching a total of 10,600 MW out of 16,100 MW of customer commitments through the mid-2030s.
    - Table 1 in this report provides a summary of the construction status of the 32 large load projects that, at a minimum, have executed a Request for Electric Service ("RFS") as of September 30, 2026. Eleven of these projects have broken ground and are ramping, 15 have broken ground, and six are pending construction.
- **The pipeline of potential economic development projects increased.**
    - As of September 30, 2026, the total pipeline of economic development projects through the mid-2030s has increased by 5,000 MW to 89,900 MW. Of this, 84,800 MW represents large load economic development projects.

[1] Subsequent to the close of Q3 2026, the Company filed for Commission review a combination of contract amendments and new contracts representing approximately 2,200 MW of incremental load. The Company expects to provide additional details on these projects in its Q4 2026 report.

- For the near-term (winter of 2028/2029), the large load economic development pipeline has decreased by 1,800 MW to 20,300 MW.

This Q3 2026 Large Load Economic Development Report is provided in accordance with the Order Adopting Stipulated Agreement issued by the Commission in approving the Stipulation in Georgia Power's 2023 IRP Update in Docket No. 55378 and Order Adopting Stipulation in Georgia Power's 2025 IRP in Docket No. 56002. To keep the Commission informed during this period of extraordinary projected economic growth, Item 2 from the 2023 IRP Update Stipulation requires the Company to file quarterly reports that include information identified in Attachment A of the Stipulation and any other pertinent information about large load economic development activity in the 2023 IRP Update Load Forecast and any changes since the previous update. Details about the existing, new, and former projects in the pipeline are provided in the attachment to this report. In addition, as agreed to in the 2025 IRP Stipulation, the Company has included the entry date and announced load for any new project entering the large load pipeline and identified the new large load projects that have entered into a Contract for Electric Service.

Changes in the Economic Development Pipeline

Since the second quarter 2026 report, as of September 30, 2026, the total pipeline of economic development projects through the mid-2030s has increased from 84,800 MW to 89,900 MW – an increase of approximately 5,000 MW. Of the 89,900 MW in the total pipeline, 84,800 MW represent large load economic development projects.[2] The large load projects have increased by a net 4,700 MW, resulting from the following changes since the last report:

- 8,700 MW that entered the pipeline;
- 3,200 MW that exited the pipeline; and
- A net decrease of 800 MW for projects in the pipeline that modified their projected load.

Since our last report, in the near-term (winter of 2028/2029), the total pipeline of projects decreased by 1,800 MW to 24,400 MW, and the large load economic development pipeline has decreased by 1,800 MW to 20,300 MW, driven primarily by changes in projected near-term load ramps. Further details about the existing, new, and former projects in the pipeline are provided in the attachment to this report.

Changes in Commitments from Large Load Customers

Just as the total and large load economic development pipelines have increased, the number of commitments to Georgia Power for electric service from large load customers have grown. This

[2] Large load economic development projects represent those *above* the Company's organic load growth thresholds for commercial and industrial load.

increase in commitments brings the level of total commitments to 16,100 MW, reflecting an increase of 600 MW. Since the last report, near-term customer commitments have decreased from 8,700 MW in Q2 2026 to 8,600 MW in Q3 2026, reflecting refinements to the expected load and timing of select committed large load projects.

Table 1 below provides a summary of the construction status of the 32 committed large load projects, all of which have executed an RFS with Georgia Power. Eleven of these projects have broken ground and are ramping, 15 have broken ground, and six are pending construction. This evidence indicates that these large load customers are materializing and making progress without material delays. In the near term, projects that have broken ground now represent 7,100 MW of the total 8,600 MW of customer commitments for the winter of 2028/2029.

Table 1. Summary of Committed Customers

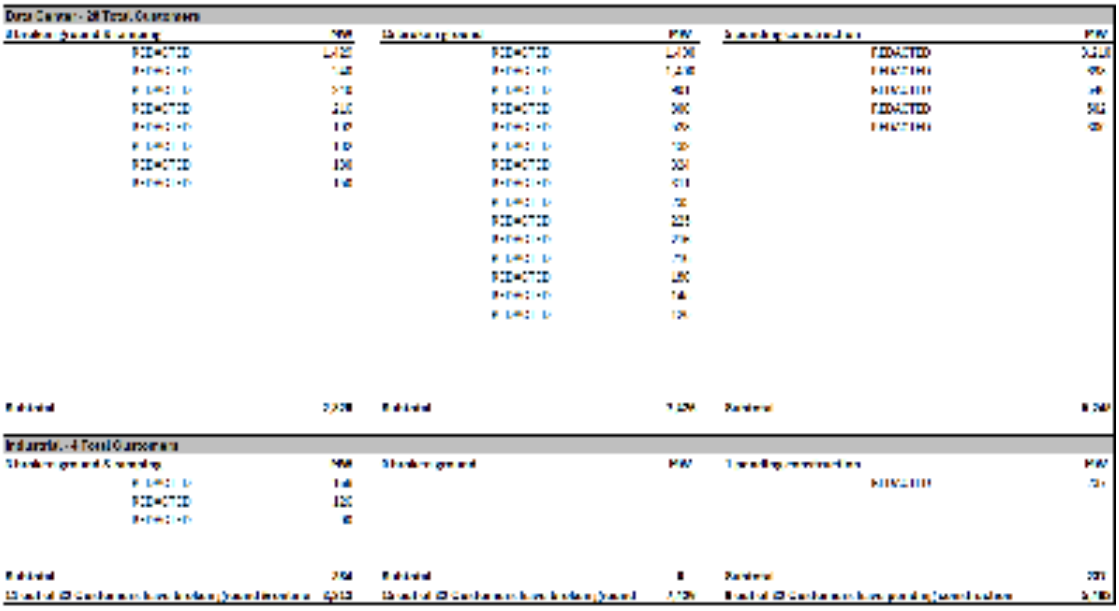


Table 2 below provides a summary of the changes in the economic development pipeline, commitments from large load customers, and announced load ramps for projects that have broken ground.

Table 2. Summary of Pipeline Changes (approximate MW)

Customer Announced Ultimate Load										
Date	2023 IRP Update Filing		Q2 2026		Q3 2026		Q3 vs Q2 Change		Q3 vs Initial Filing Change	
	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s	2028/2029	Mid-2030s
Total Pipeline	11,600	17,000	26,200	84,800	24,400	89,900	1,800	5,000	12,800	72,900
Large Load Pipeline	10,000	16,000	22,200	80,100	20,300	84,800	1,800	4,700	9,800	68,800
Commitments	3,600	3,600	8,700	15,500	8,600	16,100	200	600	5,000	12,500
Broken Ground	2,000	2,000	6,800	8,500	7,100	10,600	300	2,100	5,100	8,600

*Difference may not foot due to rounding;

Conclusion

Since August 2026:

- Customer commitments increased by 600 MW to 16,100 MW, and near-term commitments decreased by approximately 200 MW to 8,600 MW;
- Projects that have broken ground increased, now representing approximately 10,600 MW;
- The total economic development pipeline has increased from approximately 84,800 MW to approximately 89,900 MW through the mid-2030s, representing an increase of approximately 5,000 MW; and
- Near-term 2028/2029 large load pipeline has decreased by 1,800 MW.

Since the filing of the 2023 IRP Update in October 2023:

- Customer commitments expanded from 3,600 MW to 16,100 MW, representing an increase of 12,500 MW;
- The total economic development pipeline has expanded from approximately 17,000 MW to approximately 89,900 MW through the mid-2030s, representing an increase of 72,900 MW; and
- Near-term 2028/2029 large loads have increased by approximately 9,800 MW.

The continued growth in customer commitments, together with construction progress among committed projects, provides additional evidence that the large load growth incorporated into Georgia Power's planning assumptions is materializing.

The Company will continue to monitor economic growth projections and will keep the Commission apprised of large load activity consistent with the requirements of the Commission's Order Adopting Stipulation in the 2025 IRP.

Project Name	*City*	*County*	*GPS Coordinates*
REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED

REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED
REDACTED	REDACTED	REDACTED	REDACTED

Facility Type	Segment	Territory	Project Stage	Announced Load	Initial In Service Date
Commercial	Data Center/Crypto	Inside	Technical Review	3,500	6/1/2031
Commercial	Data Center/Crypto	Inside	Contract for Electric Service	3,210	12/31/2028
Commercial	Data Center/Crypto	Outside	Technical Review	3,000	12/1/2027
Commercial	Data Center/Crypto	Outside	Technical Review	2,000	6/1/2028
Commercial	Data Center/Crypto	Outside	Technical Review	2,000	6/1/2028
Commercial	Data Center/Crypto	Outside	Technical Review	2,000	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	1,600	6/1/2030
Commercial	Data Center/Crypto	Inside	Technical Review	1,520	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	1,500	12/1/2027
Commercial	Data Center/Crypto	Outside	Technical Review	1,500	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	1,463	6/1/2030
Commercial	Data Center/Crypto	Inside	Technical Review	1,440	6/1/2029
Commercial	Data Center/Crypto	Outside	Contract for Electric Service	1,429	4/26/2024
Commercial	Data Center/Crypto	Inside	Technical Review	1,400	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	1,400	6/1/2030
Commercial	Data Center/Crypto	Inside	Contract for Electric Service	1,400	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	1,400	6/1/2030
Commercial	Data Center/Crypto	Outside	Contract for Electric Service	1,400	10/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	1,236	6/1/2029
Commercial	Data Center/Crypto	Outside	Technical Review	1,200	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	1,200	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	1,200	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	1,200	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	1,200	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	1,200	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	1,200	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	1,130	6/1/2029
Commercial	Data Center/Crypto	Outside	Technical Review	1,115	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	1,000	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	910	12/1/2027
Commercial	Data Center/Crypto	Inside	Contract for Electric Service	901	10/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	900	6/1/2029
Commercial	Data Center/Crypto	Inside	Technical Review	900	6/1/2029
Commercial	Data Center/Crypto	Inside	Technical Review	860	6/1/2029
Commercial	Data Center/Crypto	Inside	Contract for Electric Service	800	1/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	750	12/1/2027
Commercial	Data Center/Crypto	Outside	Technical Review	750	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	725	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	725	12/1/2027
Commercial	Data Center/Crypto	Inside	Request for Service	693	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	651	6/1/2029
Commercial	Data Center/Crypto	Inside	Technical Review	648	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	612	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	600	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	600	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	600	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	600	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	580	3/1/2030
Commercial	Data Center/Crypto	Inside	Technical Review	576	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	567	6/1/2030
Commercial	Data Center/Crypto	Inside	Technical Review	550	12/1/2027
Commercial	Data Center/Crypto	Outside	Technical Review	550	6/1/2030
Commercial	Data Center/Crypto	Inside	Technical Review	550	12/1/2027
Commercial	Data Center/Crypto	Inside	Request for Service	540	6/1/2030
Commercial	Data Center/Crypto	Inside	Technical Review	534	6/1/2028
Commercial	Data Center/Crypto	Outside	Contract for Electric Service	523	12/1/2026
Commercial	Data Center/Crypto	Inside	Request for Service	502	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	500	12/1/2027
Commercial	Data Center/Crypto	Outside	Technical Review	500	6/1/2029
Commercial	Data Center/Crypto	Inside	Technical Review	500	6/1/2030
Commercial	Data Center/Crypto	Inside	Technical Review	500	12/1/2027
Industrial	Manufacturing	Inside	Technical Review	500	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	480	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	455	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	455	6/1/2030
Commercial	Data Center/Crypto	Inside	Technical Review	455	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	455	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	450	12/1/2027
Commercial	Data Center/Crypto	Outside	Technical Review	450	12/1/2027

Commercial	Data Center/Crypto	Inside	Technical Review	432	12/1/2027
Commercial	Data Center/Crypto	Inside	Request for Service	432	6/1/2029
Commercial	Data Center/Crypto	Inside	Technical Review	420	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	400	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	400	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	400	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	378	6/1/2030
Commercial	Data Center/Crypto	Outside	Technical Review	365	12/1/2027
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Commercial	Data Center/Crypto	Inside	Technical Review	350	6/1/2028
Commercial	Data Center/Crypto	Outside	Technical Review	325	6/1/2028
Commercial	Data Center/Crypto	Inside	Contract for Electric Service	324	6/1/2026
Commercial	Data Center/Crypto	Inside	Contract for Electric Service	311	3/1/2026
Commercial	Data Center/Crypto	Inside	Technical Review	300	6/1/2029
Commercial	Data Center/Crypto	Inside	Technical Review	300	6/1/2030
Industrial	Manufacturing	Inside	Technical Review	300	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	300	6/1/2029
Commercial	Data Center/Crypto	Outside	Technical Review	300	7/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	300	6/1/2028
Commercial	Data Center/Crypto	Inside	Request for Service	300	6/1/2028
Commercial	Data Center/Crypto	Inside	Technical Review	300	6/1/2030
Commercial	Data Center/Crypto	Inside	Technical Review	288	6/1/2029
Commercial	Data Center/Crypto	Inside	Technical Review	250	6/1/2029
Commercial	Data Center/Crypto	Outside	Technical Review	250	12/1/2027
Commercial	Data Center/Crypto	Inside	Contract for Electric Service	240	1/1/2025
Commercial	Data Center/Crypto	Inside	Technical Review	240	12/1/2027
Commercial	Data Center/Crypto	Outside	Contract for Electric Service	240	11/1/2025
Industrial	Manufacturing	Inside	Request for Service	237	1/1/2029
Commercial	Data Center/Crypto	Inside	Request for Service	233	6/1/2030
Commercial	Data Center/Crypto	Inside	Request for Service	225	6/1/2028
Commercial	Data Center/Crypto	Inside	Contract for Electric Service	216	8/31/2025
Commercial	Data Center/Crypto	Inside	Technical Review	216	6/1/2029
Commercial	Data Center/Crypto	Inside	Contract for Electric Service	216	1/1/2028
Commercial	Data Center/Crypto	Inside	Request for Service	216	6/1/2031
Commercial	Data Center/Crypto	Inside	Technical Review	216	6/1/2029
Commercial	Data Center/Crypto	Outside	Technical Review	200	12/1/2027
Commercial	Data Center/Crypto	Inside	Technical Review	200	12/1/2027
Commercial	Data Center/Crypto	Outside	Contract for Electric Service	192	1/1/2024
Commercial	Data Center/Crypto	Inside	Contract for Electric Service	182	6/1/2026
Commercial	Data Center/Crypto	Outside	Contract for Electric Service	180	3/1/2026
Commercial	Data Center/Crypto	Inside	Technical Review	180	6/1/2029
Commercial	Data Center/Crypto	Inside	Contract for Electric Service	180	12/1/2026
Industrial	Clean Energy Tech	Outside	Contract for Electric Service	168	12/1/2025
Commercial	Data Center/Crypto	Inside	Contract for Electric Service	150	12/31/2024
Commercial	Data Center/Crypto	Inside	Technical Review	145	6/1/2029
Commercial	Data Center/Crypto	Inside	Contract for Electric Service	145	11/1/2028
Industrial	Clean Energy Tech	Inside	Contract for Electric Service	126	12/1/2025
Commercial	Data Center/Crypto	Inside	Contract for Electric Service	120	6/1/2027
Industrial	Clean Energy Tech	Inside	Technical Review	115	12/1/2027
Industrial	Manufacturing	Inside	Technical Review	100	6/1/2030
Industrial	Manufacturing	Inside	Technical Review	100	6/1/2028
Industrial	Clean Energy Tech	Inside	Contract for Electric Service	90	12/1/2025
Industrial	Clean Energy Tech	Inside	Technical Review	50	12/1/2027
Industrial	Manufacturing	Outside	Technical Review	45	12/1/2027

2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	New Project?
0	0	0	0	0	0	2,187	3,500	3,500	3,500	3,500	3,500	3,500	
0	0	0	1,200	1,300	2,300	2,700	3,210	3,210	3,210	3,210	3,210	3,210	
0	0	5	380	760	1,140	1,500	1,880	2,260	2,640	3,000	3,000	3,000	
0	0	0	250	500	750	1,000	1,250	1,500	1,750	2,000	2,000	2,000	
0	0	0	400	800	1,200	1,600	2,000	2,000	2,000	2,000	2,000	2,000	
0	0	0	1,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	2,000	
0	0	0	0	0	400	900	1,300	1,600	1,600	1,600	1,600	1,600	
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0	0	0	20	500	1,000	1,500	1,500	1,500	1,500	1,500	1,500	1,500	
0	0	0	0	0	250	500	800	1,200	1,463	1,463	1,463	1,463	
0	0	0	0	250	750	1,440	1,440	1,440	1,440	1,440	1,440	1,440	Y
400	768	1,146	1,290	1,429	1,429	1,429	1,429	1,429	1,429	1,429	1,429	1,429	
0	0	0	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	
0	0	0	0	0	400	700	1,400	1,400	1,400	1,400	1,400	1,400	
0	0	150	150	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	
0	0	0	0	0	300	900	1,400	1,400	1,400	1,400	1,400	1,400	Y
0	0	90	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	1,400	
0	0	0	0	36	517	998	1,236	1,236	1,236	1,236	1,236	1,236	
0	0	0	300	600	900	1,200	1,200	1,200	1,200	1,200	1,200	1,200	
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0	0	0	75	375	675	975	1,200	1,200	1,200	1,200	1,200	1,200	Y
0	0	100	300	450	650	850	1,050	1,200	1,200	1,200	1,200	1,200	
0	0	150	200	400	600	800	1,000	1,200	1,200	1,200	1,200	1,200	
0	0	5	80	325	610	910	1,170	1,200	1,200	1,200	1,200	1,200	
0	0	0	600	900	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	
0	0	0	0	500	500	0	790	1,130	1,130	1,130	1,130	1,130	Y
0	0	0	450	450	1,115	1,115	1,115	1,115	1,115	1,115	1,115	1,115	
0	0	0	250	650	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	
0	0	100	370	550	730	910	910	910	910	910	910	910	
0	0	120	342	588	823	901	901	901	901	901	901	901	
0	0	0	0	80	80	160	320	560	800	900	900	900	Y
0	0	0	0	200	400	800	800	800	800	900	900	900	
0	0	0	0	860	860	860	860	860	860	860	860	860	
0	0	600	800	800	800	800	800	800	800	800	800	800	
0	0	400	750	750	750	750	750	750	750	750	750	750	
0	0	0	25	100	200	300	400	500	600	750	750	750	
0	0	5	77	245	365	485	605	725	725	725	725	725	
0	0	5	77	245	365	485	605	725	725	725	725	725	
0	0	0	1	50	250	450	650	693	693	693	693	693	
0	0	0	0	651	651	651	651	651	651	651	651	651	
0	0	0	150	450	648	648	648	648	648	648	648	648	
0	0	2	72	360	612	612	612	612	612	612	612	612	
0	0	0	200	400	600	600	600	600	600	600	600	600	
0	0	1	60	102	204	300	414	510	558	600	600	600	
0	0	50	250	450	600	600	600	600	600	600	600	600	
0	0	5	204	454	600	600	600	600	600	600	600	600	
0	0	0	0	0	250	400	580	580	580	580	580	580	
0	0	2	40	240	336	576	576	576	576	576	576	576	
0	0	0	0	0	2	81	162	243	324	567	567	567	
0	0	5	100	310	500	550	550	550	550	550	550	550	
0	0	0	0	0	400	550	550	550	550	550	550	550	
0	0	5	163	313	500	550	550	550	550	550	550	550	
0	0	0	0	0	200	200	540	540	540	540	540	540	
0	0	0	100	200	300	400	534	534	534	534	534	534	
0	53	485	523	523	523	523	523	523	523	523	523	523	
0	0	0	184	253	502	502	502	502	502	502	502	502	
0	0	2	10	216	432	500	500	500	500	500	500	500	
0	0	0	0	500	500	500	500	500	500	500	500	500	
0	0	0	0	0	100	100	200	300	400	500	500	500	Y
0	0	200	250	350	450	500	500	500	500	500	500	500	
0	0	20	20	20	500	500	500	500	500	500	500	500	
0	0	10	10	143	244	345	447	480	480	480	480	480	
0	0	5	95	365	455	455	455	455	455	455	455	455	
0	0	0	0	0	100	250	455	455	455	455	455	455	
0	0	5	95	185	275	365	455	455	455	455	455	455	
0	0	5	95	365	455	455	455	455	455	455	455	455	
0	0	5	5	150	300	450	450	450	450	450	450	450	
0	0	75	150	225	300	375	450	450	450	450	450	450	

0	0	1	1	1	68	144	211	288	356	432	432	432	
0	0	0	0	55	154	229	328	432	432	432	432	432	
0	0	0	100	300	420	420	420	420	420	420	420	420	
0	0	0	10	100	250	400	400	400	400	400	400	400	Y
0	0	3	100	150	210	270	330	390	400	400	400	400	
0	0	0	10	100	250	400	400	400	400	400	400	400	Y
0	0	0	0	0	57	86	191	275	347	378	378	378	
0	0	5	125	245	365	365	365	365	365	365	365	365	
0	0	10	124	196	269	341	365	365	365	365	365	365	
0	0	72	120	168	216	288	360	360	360	360	360	360	
0	0	0	0	0	0	360	360	360	360	360	360	360	
0	0	1	87	155	224	293	350	350	350	350	350	350	
0	0	0	24	64	104	144	184	224	264	350	350	350	
0	0	0	95	185	325	325	325	325	325	325	325	325	
0	94	159	213	256	324	324	324	324	324	324	324	324	
2	6	104	208	311	311	311	311	311	311	311	311	311	
0	0	0	0	200	300	300	300	300	300	300	300	300	
0	0	0	0	0	150	300	300	300	300	300	300	300	Y
0	0	0	5	100	200	300	300	300	300	300	300	300	Y
0	0	0	0	75	150	300	300	300	300	300	300	300	Y
0	0	0	200	300	300	300	300	300	300	300	300	300	
0	0	0	34	74	114	154	194	234	274	300	300	300	
0	0	0	100	200	300	300	300	300	300	300	300	300	
0	0	0	0	0	10	160	300	300	300	300	300	300	
0	0	0	0	288	288	288	288	288	288	288	288	288	
0	0	0	0	250	250	250	250	250	250	250	250	250	
0	0	25	200	250	250	250	250	250	250	250	250	250	
21	50	96	155	214	240	240	240	240	240	240	240	240	
0	0	40	80	120	160	200	240	240	240	240	240	240	
15	155	240	240	240	240	240	240	240	240	240	240	240	
0	0	4	4	45	131	189	237	237	237	237	237	237	
0	0	0	0	0	10	107	233	233	233	233	233	233	
0	0	0	45	135	225	225	225	225	225	225	225	225	
12	90	216	216	216	216	216	216	216	216	216	216	216	
0	0	0	0	144	216	216	216	216	216	216	216	216	
0	0	0	72	216	216	216	216	216	216	216	216	216	
0	0	0	0	0	0	144	216	216	216	216	216	216	Y
0	0	0	0	72	144	204	216	216	216	216	216	216	
0	0	1	1	1	200	200	200	200	200	200	200	200	
0	0	50	200	200	200	200	200	200	200	200	200	200	
22	50	96	155	192	192	192	192	192	192	192	192	192	
0	72	128	182	182	182	182	182	182	182	182	182	182	
0	40	110	175	180	180	180	180	180	180	180	180	180	
0	0	0	0	90	180	180	180	180	180	180	180	180	
0	15	72	180	180	180	180	180	180	180	180	180	180	
97	131	148	154	161	168	168	168	168	168	168	168	168	
140	150	150	150	150	150	150	150	150	150	150	150	150	
0	0	0	0	14	25	58	120	145	145	145	145	145	
0	0	0	97	104	145	145	145	145	145	145	145	145	
71	87	95	106	115	126	126	126	126	126	126	126	126	
0	0	120	120	120	120	120	120	120	120	120	120	120	
0	0	5	5	5	20	65	75	75	75	75	75	115	
0	0	0	0	0	75	100	100	100	100	100	100	100	
0	0	0	60	60	100	100	100	100	100	100	100	100	Y
90	90	90	90	90	90	90	90	90	90	90	90	90	
0	0	10	20	20	50	50	50	50	50	50	50	50	Y
0	0	0.1	0.9	1.2	7.5	13.7	18.5	21.2	22.6	28.2	28.2	45	Y

Change in Announced Load	*Load Ramp*	*Project Stage*	*Initial Service Date*
		Y	Y
	Y		Y
			Y
Y	Y		Y
Y	Y	Y	Y
Y	Y		
Y	Y		Y
	Y		Y

Y	Y		
	Y		Y
Y	Y		Y
Y	Y		Y
	Y		Y
	Y		
Y	Y		
Y	Y		
Y	Y		Y
	Y		Y

Project Name	*Q3 2026*	*Q2 2026*	*Change*
REDACTED	237	105	132
REDACTED	300	200	100
REDACTED	300	200	100
REDACTED	145	175	(30)
REDACTED	168	207	(39)
REDACTED	378	500	(123)
REDACTED	500	648	(148)
REDACTED	500	700	(200)
REDACTED	580	880	(300)
REDACTED	540	840	(300)
Total			**-808**

	Q3 2026	
Project Name	*2026*	*2027*
REDACTED	0	0
REDACTED	0	0
REDACTED	0	0
REDACTED	0	2
REDACTED	0	0
REDACTED	0	0
REDACTED	0	0
REDACTED	0	0
REDACTED	0	0
REDACTED	0	0
REDACTED	0	0
REDACTED	0	0
REDACTED	0	0
REDACTED	0	4
REDACTED	131	148
REDACTED	0	0
REDACTED	0	120

2028	*2029*	*2030*	*2031*	*2032*	*2033*	*2034*	*2035*
0	0	250	500	800	1200	1463	1463
0	0	250	400	580	580	580	580
0	0	200	200	540	540	540	540
10	216	432	500	500	500	500	500
0	500	500	500	500	500	500	500
0	0	100	250	455	455	455	455
0	0	57	86	191	275	347	378
0	0	0	360	360	360	360	360
0	200	300	300	300	300	300	300
200	300	300	300	300	300	300	300
0	0	10	160	300	300	300	300
0	250	250	250	250	250	250	250
4	45	131	189	237	237	237	237
154	161	168	168	168	168	168	168
0	14	25	58	120	145	145	145
120	120	120	120	120	120	120	120

			Q2 2026					
2036	*2037*		*2026*	*2027*	*2028*	*2029*	*2030*	*2031*
1463	1463	0	0	150	400	1200	1463	1463
580	580	0	0	0	0	300	880	880
540	540	0	0	0	0	200	500	500
500	500	0	0	2	10	216	432	648
500	500	0	0	100	700	700	700	700
455	455	0	0	0	0	5	95	185
378	378	0	0	0	0	0	100	200
360	360	0	0	0	0	288	360	360
300	300	0	0	200	200	200	200	200
300	300	0	0	200	200	200	200	200
300	300	0	0	50	150	250	300	300
250	250	0	0	0	0	10	150	250
237	237	0	0	5	91	105	105	105
168	168	0	132	148	184	196	207	207
145	145	0	0	0	40	64	88	112
120	120	0	0	60	120	120	120	120

						Change	
2032	*2033*	*2034*	*2035*	*2036*	*2037*	*2026*	*2027*
1463	1463	1463	1463	1463	1463	-	(150)
880	880	880	880	880	880	-	-
840	840	840	840	840	840	-	-
648	648	648	648	648	648	-	-
700	700	700	700	700	700	-	(100)
275	365	455	455	455	455	-	-
350	400	500	500	500	500	-	-
360	360	360	360	360	360	-	-
200	200	200	200	200	200	-	(200)
200	200	200	200	200	200	-	(200)
300	300	300	300	300	300	-	(50)
250	250	250	250	250	250	-	-
105	105	105	105	105	105	-	(1)
207	207	207	207	207	207	(1)	-
136	150	175	175	175	175	-	-
120	120	120	120	120	120	-	60
						-	-

2028	*2029*	*2030*	*2031*	*2032*	*2033*	*2034*	*2035*	*2036*	*2037*
(400)	(1,200)	(1,213)	(963)	(663)	(263)	-	-	-	-
-	(300)	(630)	(480)	(300)	(300)	(300)	(300)	(300)	(300)
-	(200)	(300)	(300)	(300)	(300)	(300)	(300)	(300)	(300)
-	-	-	(148)	(148)	(148)	(148)	(148)	(148)	(148)
(700)	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)	(200)
-	(5)	5	65	180	90	-	-	-	-
-	-	(43)	(114)	(159)	(125)	(153)	(123)	(123)	(123)
-	(288)	(360)	-	-	-	-	-	-	-
(200)	-	100	100	100	100	100	100	100	100
-	100	100	100	100	100	100	100	100	100
(150)	(250)	(290)	(140)	-	-	-	-	-	-
-	240	100	-	-	-	-	-	-	-
(87)	(60)	26	84	132	132	132	132	132	132
(30)	(35)	(39)	(39)	(39)	(39)	(39)	(39)	(39)	(39)
(40)	(50)	(63)	(54)	(16)	(5)	(30)	(30)	(30)	(30)
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-

Project Name	*Q3 2026*	*Q2 2026*
REDACTED	Contract for Electric Service	Request for Service
REDACTED	Request for Service	Technical Review

Project Name	*Announced Load (MW) in Q2 2026*	*Reason for Removal*
REDACTED	1,020	Other
REDACTED	910	Withdrawn
REDACTED	751	Withdrawn
REDACTED	144	See Note 1
REDACTED	79	Other
REDACTED	50	See Note 1
Total	**2,954**	

Note 1 - Project still active but load now falls below the threshhold to be a large load customer

Project Name	*Q3 2026*	*Q2 2026*	*Change (Months)*
REDACTED	Q4 2027	Q2 2028	6
REDACTED	Q4 2028	Q2 2028	-6
REDACTED	Q1 2030	Q2 2029	-9
REDACTED	Q3 2028	Q4 2027	-9
REDACTED	Q2 2027	Q3 2026	-9
REDACTED	Q2 2030	Q2 2029	-12
REDACTED	Q2 2030	Q2 2029	-12
REDACTED	Q2 2029	Q2 2028	-12
REDACTED	Q2 2029	Q4 2027	-18
REDACTED	Q2 2029	Q4 2027	-18
REDACTED	Q2 2031	Q2 2029	-24
REDACTED	Q2 2030	Q4 2027	-30
REDACTED	Q2 2030	Q4 2027	-30

	Project Name	*Announced Load**
	REDACTED	1,440
	REDACTED	1,400
	REDACTED	1,200
	REDACTED	1,130
	REDACTED	900
	REDACTED	500
	REDACTED	400
	REDACTED	400
	REDACTED	300
	REDACTED	300
	REDACTED	300
	REDACTED	100
	REDACTED	50
	REDACTED	45
Total		**8,465**

*Announced load as of 2037

Created Date
8/6/2026
9/30/2026
8/5/2026
9/30/2026
7/16/2026
8/20/2026
7/23/2026
7/23/2026
7/15/2026
8/5/2026
8/13/2026
8/19/2026
9/29/2026
8/12/2026